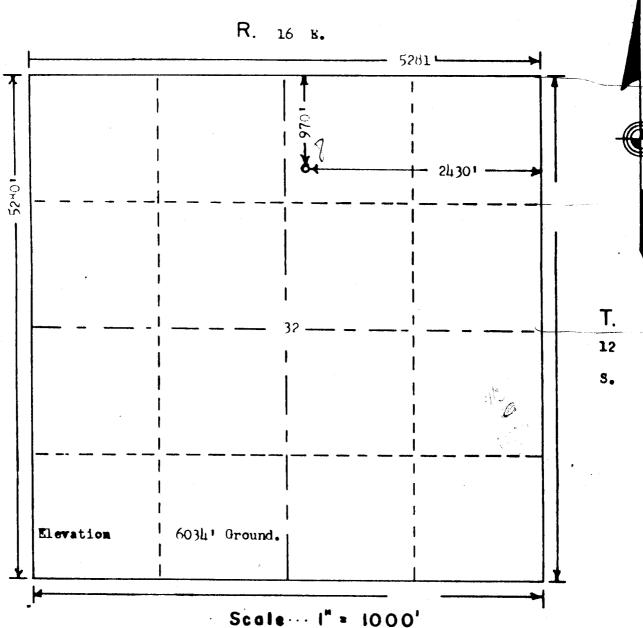
STATE OF UTAH

	DEPARTMENT OF NAT		5. Lease Designation and Serial No. ML-21029				
APPLICATION	FOR PERMIT TO	DRILL, DEEP	EN, OR PLU	G BACK	6. ff Indian, Allottee c	r Tribe Name	
la. Type of Work DRILL	X)	DEEPEN 🗌	PLUG	BACK [7. Unit Agreement Nan	(e	
b. Type of Well Oil X Gas Well Well	Other		Single Zone	Multiple [8. Farm or Lease Nam	е	
2. Name of Operator	• • •	······································			Jack Cany	70n	
Reserve Oil	and Gas Comp	any		******** * * * ***	. 8		
P. O. Box 556	58, T. A., De	nver, Color	ado 80217		19. Field and Pool, or		
At surface 970' FNL,		rordance with any State	16 Toguirements.*)		Jack Cany 11. Sec., T., R., M., or and Survey or Are	Blk.	
At proposed prod. zone	2430 FEL	SW N WX	•		Sec. 32-	112S-R16E	
14. Distance in miles and di	rection from nearest town	or post office*			12. County or Parrish	13. State	
47 miles sout			N	17 N.	Carbon of acres assigned	Utah	
 location to nearest property or lease line, f 	t. 070!	16.	No. of acres in lease 540		of acres assigned his well 80		
(Also to nearest drlg. lin 18. Distance from proposed to nearest well, drilling,	location*	19.	Proposed depth	20. Rota	ry or cable tools	·	
or applied for, on this le 21. Elevations (Show whethe	ase, ft. 2500'		2300'		Rotary 22. Approx. date wor	k will start*	
6034' GI							
23.		ROPOSED CASING AN	D CEMENTING PRO	GRAM			
Size of Hole	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cemer	t	
12-1/4'' 7-7/8''	8-5/8'' 5-1/2''	24.0# 15.5#	150 <u>'</u> 2300'		Circ. 250 sx		
	ater to 1500' system: 9.5#		viscosity	, 10.0	cc water los	s - 1500'-TI	
3. All prod	ductive zones	will be te	ested by DS	Τ.			
4. Electric	c logs will b	e run from	total dept	h.			
5. If neces	ssary well wi	ll be plugg	ged accordi	ng to S	tate regulat	ions.	
IN ABOVE SPACE DESCR	IBE PROPOSED PROGRA	#600 M: If proposal is to d	I A leepen or plug back.	Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	esent productive zone and	proposed new pro-	
ductive zone. If proposal is preventer program, if any 24.	len Thomas	nally, give pertinent d	ath on subsurface loca	tions and meas	ured and true vertical dej	oths. Give blowout	
Signed	1 Merry	Title	Div. Engr	•	Date 5/	28/75	
(This space for Federal)	or State office use)	/	Approval Date				
		Title			Date	·	
Conditions of approval, i	if any:	Please L	ald this we	el con	fidential		
		*See Instruction	S On Reverse Side	Mango	fidential ld, Mgs. W.	stern Divine	





Powers Elevation Company, Inc. of Denver, Colorado
has in accordance with a request from Mr. Arbuckle
for Kimbark Operating
determined the location of #\$ Jacks Canyon
to be 970'FN & 2430'FE Section 32 Township 12 S.
Range 16 E. of the Salt Lake Meridian
Carbon County, Utah

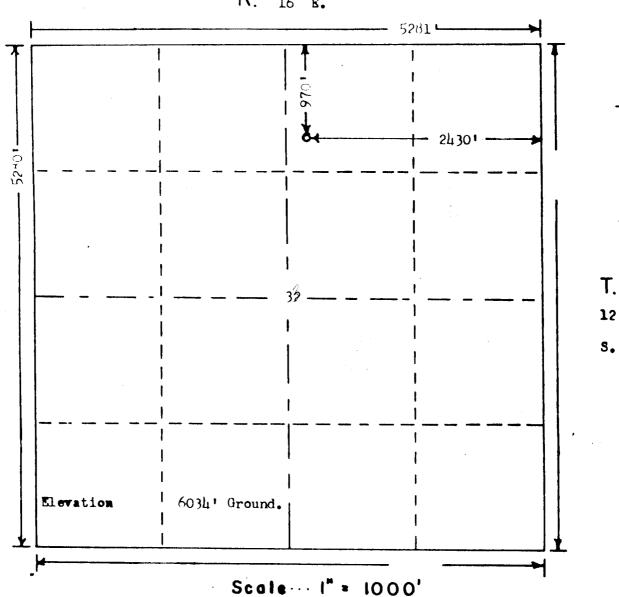
I hereby certify that this plat is an accurate representation of a correct survey showing the location of

Date: .	8-2-74	<i>i</i> *-	 ((s (1.61 /hite		
	**				Surveyor		



FORM FATER

R. 16 E.

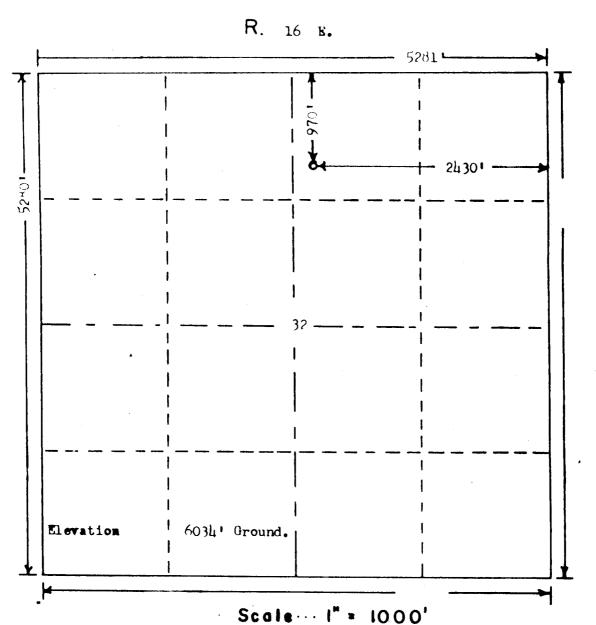


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Date: 8-2-74	17.4	บล ะห ูร	· invon	s(l)	(1) liste		
			Licensed State of	Land	Surveyor	No. 2658P	

FORM FILL



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S.

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Date: <u>8-9-</u>	-74 JACKS		s []	1. (1) lan	10
		Licensed State of	Land	Surveyor	No. 2658PE

POST OFFICE BOX 5568, DENVER, COLORADO 80217

DENVER CENTER BUILDING

TELEPHONE (303) 861-7800

ALLEN N. THOMAS, DIVISION DRILLING ENGINEER

June 27, 1975

State of Utah Natural Resources Department Division of Oil & Gas Conservation 1588 West, North Temple Salt Lake City, Utah 84116

> Re: Serial No. ML-21029 Jack Canyon No. 8 Section 32-T12S-R16E Carbon County, Utah

Gentlemen:

Please find enclosed three copies of the following for your approval:

3 copies - Form DOGC-la

Application for Permit to Drill

3 copies - Location Plat

3 copies - Designation of Operator from

Kimbark Associates

These form were delayed because they were sent to the United States Geological Survey in error on May 28, 1975.

Very truly yours,

Men/ Lances

Allen Thomas

Western Division Engineer

AT:phb

Enclosures (9)

STATE OF UTAH
Popartment of Natural Resources
La such of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

July 3, 1975

Reserve Oil & Gas Company Box 5568 T.A. Denver, Colorado 80217

Re: Well No. Jack Canyon Unit #8
Sec. 32, T. 12 S, R. 16 E,
Well No. Jack Canyon Unit #10
Sec. 33, T. 12 S, R. 16 E,
Carbon County, Utah

Gentlemen:

As each of the above locations are under the provisions of the Order issued in Cause No. 157-1, and neither conform to these provisions; this Division is withholding approval awaiting the results of your Jack Canyon Unit #9, approved this date.

Should said wells (#9) be completed as an oil well, the Applications for the #8 and #10 will again be reviewed for approval. In addition, it will be necessary for your company to file a drilling and plugging bond with the Division of State Lands to cover drilling operations contemplated on State Lands.

Should you have any questions relative to the above, please advise.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT DIRECTOR

CBF:sw

RESERVE OIL AND GAS COMPANY

POST OFFICE BOX 5568, DENVER, COLORADO 80217

DENVER CENTER BUILDING

TELEPHONE (303) 861-7800

PETER BOSCHE, MANAGER OF LANDS

July 7, 1975

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight, Director

RE: Well No. Jack Canyon Unit #8
Sec. 32, T. 12 S., R. 16 E.
Well No. Jack Canyon Unit #10
Sec. 33, T. 12 S., R. 16 E.
Carbon County, Utah

Dear Mr. Feight:

With reference to your letter of July 3, 1975 covering the captioned, would you please furnish us with a copy of the bond form which we will be required to file to cover drilling operations contemplated on State Lands, as referred to in said letter. Thank you for your cooperation.

Yours truly,

RESERVE OIL AND GAS COMPANY

Peter Bosche

ra

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110 15 Chat thad Search

RESERVE OIL AND GAS COMPANY

POST OFFICE BOX 5568, DENVER, COLORADO 80217

DENVER CENTER BUILDING
TELEPHONE (303) 861-7800

ROBERT P. MANGOLD, MANAGER-WESTERN DIVISION

July 31, 1975

State of Utah Department of Natural Resources Division of Oil, Gas, and Mining 1588 West North Temple Salt Lake City, Utah 84116

ATTENTION: Mr. Cleon B. Feight, Director

RE: Well No. Jack Canyon Unit #8
Sec. 32, T.12S, R.16E.
Carbon County, Utah

Dear Cleon:

Confirming our conversation this morning, we are now in the process of completing Jack Canyon #9 as an oil well. Under no circumstances will it be completed as a gas well under the provisions of the Order issued in Cause No. 157-1.

Accordingly, will you please provide us with telephonic approval for commencing the drilling of Jack Canyon #8.

Sincerely yours,

ROBERT P. MANGÓLD

Manager - Western Division

RPM/1b

FILE NOTATIONS

Date: Cluq. M	
Operator: Millia	Oil & Gar
Well No:	upa 8
Location: Sec 32 T/25 R. 16	E-County: Curlon
File Prepared	Entered on N.I.D.
Card Indexed	Completion Sheet
Checked By:	
Administrative Assistant:	
Remarks:	
Petroleum Engineer/Mined Land Coor	dinator:
Remarks:	
Director:	
Remarks:	
Include Within Approval Letter:	
Bond Required .	Survey Plat Required
Order No. 157-1	Blowout Prevention Equipment
·	on/company owns or controls acreage
within a 660' radius o	f proposed site
O.K. Rule C-3	O.K. In Unit
Other:	
	Letter Written

August 6, 1975

Reserve Oil & Gas Company Box 5568 Denver, Colorado 80217

Re: Well No's:

Jack Canyon Unit #8
Sec. 32, T. 12 S, R. 16 E,
Jack Canyon Unit #10
Sec. 33, T. 12 S, R. 16 E,

Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted.

In accordance with the provisions of the Order issued in Cause No. 157-1; the Unit #8 well will be considered the drilling unit well for Section 32 should the well be completed for gas. The Unit #19 would be considered the drilling unit well for Section 33 if completed for gas.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer HOME: 272-5813 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is:

#8: 43-007-30031

#10: 43-007-30032

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT DIRECTOR

OIL & GAS CONSERVATION COMMIS. 'N

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Jtah	Cou	Ca unty	rbon	•	Field or	Lease	Jack Canyon					
The	followi Augus		orrect repo	-		d producti	ion (inclu	ding drilling and producing wells) for					
Agent's	address		Box 556			Comp	Re	eserve Oil and Gas Compan					
			, Color					and Roarsenter					
DL							•	<i>y</i>					
	thone						Agent's title Production Accountan Indian Lease No. Fee &						
Sec. & V4 of V4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)					
32 W NE	12S	16E	8		-0-	-0-	-0-	Drilling at 2275'.					
	,												
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								•					
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	*												

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift-SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

STATE OF UTAH

.... & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

DIVISION OF O ... REPORT OF OPERATIONS AND WELL STATUS REPORT

Utah	Carbon			Jack	Canyon	
County		Field or	Lease			

77

The following is a correct report of operations and production (including drilling and producing wells) for September, 19.....

P.O. Box 5568 Reserve Oil and Gas Company Agent's address Company Denver, Colorado under 1 (mg

Production Accountant (303) 861-7800

	ise INO			rai Lease				ease No. Fee & Pat.				
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)				
ec. 32 WNE	12S	16E	8		-0-	-0-	-0-	2330' - completion wor				
								in progress				
			4									
						·						
						ļ						

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

STATE OF UTAH O. & GAS CONSERVATION COMMISS. N

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State County Carbon	Field or Lease Jack Canyon
The following is a correct report of operations and	production (including drilling and producing wells) for
October , 1975	
Agent's address P.O. Box 5568	Company Reserve Oil and Gas Company
Denver, Colo 80217	Signed fichard Karpenter
Phone (303) 861-7800	Company Reserve Oil and Gas Company Signed Carpenter Agent's title Production Accountant

	I)en	ver, (Colo 80	217				ra Margente C					
Phon	e	(3	03) 8	61-7800			Agent's title Production Accountant							
State	Lease N	Io. M	L-210	29 Fede	ral Lease	No	Indian Lease No Fee & Pat. [
Sec. V4 of	& Tu	/p.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)					
Sec. 32 NW NE	12	2S	16E	8	SI	0	0	0	TD 2330'. SI waiting on pipeline sales connection					
				·										
								,						
				·										

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

ORT OF OPERATIONS AND WELL STATUS REPORT Carbon Jack Canyon Field or Lease ... County..... The following is a correct report of operations and production (including drilling and producing wells) for November Agent's address P.O. Box 5568 Company Denver, Colorado 80217 Signed / Agent's title Production Accountant Phone (303) 861-7800 Well No. Water Bbls. Gas MCF's REMARKS *Status Twp. Range (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test) Sec. 32 12S SI NW NE 16E 8 -0--0--0-SI waiting on pipeline sales connection

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead

GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

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orm OGCC-3							· 1	W	unc					
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						<u>_\ </u>					ML	<u>-210</u>	<u> 29</u>	- State
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b. TYPE OF COM							2,3	\$ () I !	14 / N		_			
WELL X	WORK OVER	DEE!	P- 🗌	PLUG BACK		DIFF. RESVR.	Other S	4		1	8. F	ARM OR	LEASI	ENAME
2. NAME OF OPERA	TOR						120	PFIT	WFI	-5	—∣ ј	ack	Car	nyon
Reserve		and (Sas	Comp	any		/	442 S	2 1975	\ 	"	ELL NO.		
3. ADDRESS OF OPE		0 D			_ 1	1 04) } }	_ :		ed	#			
P.O. BOX	K DDO	8, De	nve	er, C	oror	ado 80	JZI/					_		OL, OR WILDCAT
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		•)O P.	بانا		~ \(\sigma_1 \)	e).	10	γ'	11.	SEC., T., OR AREA	к., м.,	OR BLOCK AND SURVEY
At top prod. in	tervai rei Same	ported bel	ow				14	7/17			Se	с 3	2	T12S-R16E
At total depth								-			156	c. J	۷,	TTZD-KTOE
S	Same				14.	PERMIT NO		DAT	E ISSUED			COUNTY	OR	13. STATE
					<u> 13</u>	-007-3	3003		8-6-75	5		rbon		Utah
15. DATE SPUDDED		TE T.D. RE	ACHED	1		L. (Ready t	o prod.)		EVATIONS (B, RT, GR,	ETC.)*	19.	ELEV. CASINGHEAD
8-9-75 20. TOTAL DEPTH. MD	8-2				<u>-15-</u>				<u>6034 (</u>		6044			6035
	æ 140	21. PLUG		T.D., MD &	t TVD	22. IF MUI HOW M	TIPLE CON	MPL.,	23. INT	TERVAL:	Y	ARY TOO		CABLE TOOLS
2330 Table 24. PRODUCING INTER	RVAL(S).	OF THIS (227) .	P BOTTO	No NAME (MD AND TO	(D) *			<u> </u>	<u>2320</u>		5. WAS DIRECTIONAL
Wasatch 2					.,	, (.		,					2	SURVEY MADE NO
26. TYPE ELECTRIC	AND OTHE	R LOGS R	UN									<u> </u>	27. V	VAS WELL CORED
Dual In	nd	GR D	ens	ity										No
28.				CAS		CORD (Rep	ort all str	ings set	in well)					
CASING SIZE	WEIG	HT, LB./F	T.	DEPTH S	ET (MD)	но	LE SIZE		CE	MENTIN	G RECORE)		AMOUNT PULLED
8-5/8''		<u> 24#</u>	_	23		12	14"		30	00 s	x			None
5-1/2"	_	15.5#	-	2329	9'	_ 7-	7/8"		35	0 s	x.			None
	-									<u> </u>				
29.		T.	INER	RECORD	<u> </u>				1 00					
SIZE	TOP (M			M (MD)		CEMENT*	SCREEN	(MD)	30.			G RECO		,
None					Jacas		SCREEN	(MD)	2-3	70		8ET (MI		PACKER SET (MD)
										0/0		<u> </u>		
31. PERFORATION REC	ORD (Int	erval, size	and n	iumber)	· <u>·</u>		32.	A	CID, SHOT	FRAC	CTURE. C	EMENT	SOU	EEZE, ETC.
2127-44',	215	0-55'					DEPTH	INTERVA						MATERIAL USED
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										an	d 13	,000	ga	Ís gelled
33.*							l .			•	ter			
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Shut in			F1	ow	3,				-spooj pun	· <i>p</i>)		well s	ion l	Shut in
DATE OF TEST	HOURS	TESTED	СНС	KE SIZE	PROI	o'n. for	OIL—BÉI	L.	GASMC	F.	WATE	R—BBL.		GAS-OIL RATIO

22.4				<u> </u>								
33.*			PRO	DUCTION								
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL—BÉL.	GASMCF.	WATER-1		AS-OIL RATIO				
10-16-75	8	1/2"	TEST PERIOD	0	223		12					
FLOW. TUBING PRESS.	CASING PRESSURE		OIL-BBL.	GAS-MCF.	WATER-	<u> </u>						
_50	510	24-HOUR RATE	0	700		-88L.	OIL GRAV	VITY-API (CORR.)				
34. DISPOSITION OF G	AS (Sold, used for)	uel, vented, etc.)										
No market	:					Alle	nessed by en Thoi	mas				
OU. DIST OF ATTACH	MENTS				· · · · · · · · · · · · · · · · · · ·							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _

Division Engineer TITLE _

3-15-76 DATE

NSTRUCTIONS

or little form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and cliectional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and statements, or interval topes, bottom (s) and name(s) (if any) for only the interval completed for separate production from more than one interval completed by bottom (s) and name(s) (if any) for only the interval completed in them 35. Submit a separate report (page) on this form, adequately produced, showing the additional data pertinent to such interval.

Hem 29: "Scale General": Attached supplemental records for this well should show the details of any multiple stage ecenething and the location report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: 840W ALL IMPORTANT ZONES OI DEPTH INTERNAL TESTED, CUSH	OUS ZONES: TANT ZONES OF POS PESTED, CUSHION 1	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERROF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	TS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PEN, PLOWING AND SHUT-IN PRESSUEES, AND RECOVERIES	38. GEOLOC	GEOLOGIC MARKERS	
TOR WATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	EXXX	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	1894	2220	Shaly sand with oil staining	Lime Marker Wasatch	1046 1894	

GEOLOGICAL WELL REPORT

RESERVE OIL AND GAS COMPANY, KADANE OIL COMPANY

JACKS CANYON #8

NW NE SECTION 32, T12S-R16E

CARBON COUNTY, UTAH

TABLE OF CONTENTS

WE.	LL	DA	ΥA	•	•		•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•		1	
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ΒI	r F	RE(OR	D		•		•	•	•	•	• *	•	•	•	•	•	•	•	•	•	•	•	•	•		3	
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מת	TT.	T T	NC.	PΔ	T'E	T	ഹദ	_																•		In	pocke	t

WELL DATA

OPERATOR: Reserve Oil and Gas Company, Kadane Oil Company

WELL NAME: Jacks Canyon #8

TYPE WELL: Field well

LOCATION: C NW NE Section 32, Tl2S-R16E, Carbon County, Utah

ELEVATION: 6034 Gr. 6044 KB

SPUD DATE: 1;45 AM, August 9, 1975

COMPLETION DATE: Completed drilling operations and ran production casing

August 22, 1975.

CONTRACTOR: Carmack Drilling Company, Rig #10

National 300 D

 $3\frac{1}{2}$ " Full Hole drill pipe, 5 5/8" collars

Chris Carmack, pusher.

CASING PROGRAM: Ran 6 joints J55, 24#, 8 5/8" casing. Set at 237 ft.

KB with 300 sacks cement. Set $5\frac{1}{2}$ casing at 2303 KB

DRILL STEM TESTS: None

CORES:

ELECTRIC LOGS: Dual Induction Laterolog, Density Log, CNL

TOTAL DEPTH: 2330 Driller; 2303 Electric Log

None

WELL PROGRESS SUMMARY

- August 9 Spudded in at 1:45 AM. Drilling with mud to 66'.
 - 10 Mixing mud. Drilled $12\frac{1}{4}$ " hole to 120'.
 - 11 Trip for bit #2. Drilled to 186'.
 - Drilled to 250'. Ran 6 joints J55, 24#, 8 5/8" casing to 237 ft. KB. Set with 300 sacks cement.
 - 13 Nippled up. Checked blow out preventors. Tripped in.
 - Drilled out cement. Converted to air. Drilled 7 7/8" hole to 626'.
 - 15 Drilled with air to 1105'
 - 16 Drilled to 1406.
 - 17 Drilled with air to 1738. Converted to mud.
 - 18 Trip out and in. Drilled to 1823
 - 19 Repaired mud pump. Drilled to 1995.
 - 20 Drilled to 2188
 - 21 Drilled to 2330. Conditioned hole for Electric Logs.
 - Finished running logs at 10:00 AM. Ran $5\frac{1}{2}$ " production string to TD.

BIT RECORD

NO.	SIZE	MAKE	TYPE	DEPTH OUT	FOOTAGE	HOURS
1	121	HTC	OSC	243	243	5 3/4
2	7 7/8	HTC	osc	344	101	6
3	7 7/8	HTC	J33	1816	1472	85
4	7 7/8	HTC	J22	2330	514	

DEVIATION SURVEYS

DEPTH	DEVIATION
120	1^{0}
200	ı°
344	ı°
1471	ı°
1816	ı°

ELECTRIC LOG TOPS

	JACKS CANYON #8	JACKS CANYON #5
LIME MARKER	<u>DEPTH</u> <u>DATUM</u> 1046 +4998	DEPTH DATUM 1940 +4941
WASATCH	1894 +4150	2842 +4090
Tw 2 SAND	ABSENT	2962 +3969
Tw 4 SAND	2128 +3916	3082 +3 849
Tw 5 SAND	2193 +3851	ABSENT

ELECTRIC LOG CALCULATIONS

INTERVAL	<u>Rw</u>	Rt	ød_	Sw
2100	•235	45	8	85
2130	•235	25	13	80
2135	.235	23	16	54
2140	•235	20	14	70
2143	•235	30	14	60
2150	•235	20	12	85
2160	.235	18	11	100
2200	•235	36	16	47
2230	•235	17	10	100
2240	•235	13	10	100
2270	•235	10	9	100

DETAILED SAMPLE DESCRIPTION

- 600-660 Shale, red and pale green, very sandy.
- 660- 690 Sand, fine, angular, friable, gray to pale green.
- 690- 720 Shale, red, very sandy.
- 720-800 Interbedded with maroon sand.
- 800-840 Sand, white, fine, tight, with calcareous cement.
- 840- 860 Interbedded with some brown shale
- 860-880 Sand, white, medium grain, less cement. No shows.
- 880-900 Above sand with some buff conglomerate of fine to coarse, rounded, tightly cemented sand.
- 900- 920 Shale, deep maroon.
- 920- 940 Sand, light gray to white, medium, friable.
- 940- 960 Same sand, with calcareous cement.
- 960- 980 Shale, chocolate brown.
- 980-1020 Sand, light gray to white, medium grain, unconsolidated quartz.
- 1020-1040 Ostracodal grain stone, greenish gray.
- 1040-1060 Sand, gray very fine, tight, calcareous.

TOP LIME MARKER 1060

- 1060-1080 Interbedded with brown limestone.
- 1080-1100 Shale and siltstone, chocolate brown.
- 1100-1120 Sand, buff, fine, tight, hard, calcereous, streaks of gilsonite.
- 1120-1140 Ostracodal limestone, brown
- 1140-1160 Sand, gray, very fine, hard tight, Calcareous.

- 1160-1180 Ostracodal lime stone, buff, occasional streaks of gilsonite.
- 1180-1200 Sand, gray, very fine, hard, tight, calcareous, streaks of gilsonite.
- 1200-1220 Shale, chocolate brown, interbedded with dark gray, ostracodal limesonte.
- 1220-1280 Sand, buff, fine, tight, calcareous, interbedded with gray, soft, shale.
- 1280-1320 Shale, chocolate brown.
- 1320-1340 Missing.
- 1340-1400 Sand, gray, fine, friable, with stringers greenish gray shale. Scattered traces of high gravity fluorescence, pale yellow cut.
- 1400-1500 Shale and siltstone, greenish gray, and maroon.
- 1500-1520 Sand, light gray, medium grain, sub round quartz, fair porosity, friable, with scattered gilsonite and pyrite.
- Above sand, with some sand having angular gragments of buff limestone. Interbedded with buff micro crystalline dolomite, with heavy dark brown, tary patches of oil stain.
- 1540-1560 Shale and siltstone, maroon.
- 1560-1600 Interbedded with greenish gray siltstone.
- 1600-1610 Sand, gray, fine, hard, tight, calcareous.
- 1610-1620 Interbedded with maroon shale.
- 1620-1640 Sand, buff, fine, hard, tight, calcareous, interbedded with maroon and green shale.
- 1640-1650 Maroon shale.
- 1650-1670 Sand, gray, fine, hard, tight, very calcareous.
- 1670-1680 Shale, chocolate brown.
- 1680-1690 Missing.
- 1690-1700 Brown shale interbedded with sand, gray, fine, hard, tight, calcareous.

- 1700-1710 Shale, maroon and greenish gray.
- 1710-1720 Above shale with partings of loose sand.
- 1720-1730 Interbedded sand, gray, fine, hard, tight, calcareous, with maroon and green shale.
- 1730-1740 Poor sample. Some ostracodal limestone.
- 1740 1750 Shale, maroon, and greenish gray. Converted system to mud at 1738 ft.
- 1750-1770 Some sand, buff, fine, hard, tight, no cementing; light brown oil stain, fluorescence, and live, pale, high gravity cut.
- 1770-1780 Above sand, with brown ostracodal limestone.
- 1780-1820 Missing
- 1820-1900 Impossible to interpret. Complete mix of cuttings from surface to TD., including some sand with oil shows.

TOP WASATCH MARKER BED 1900

- 1900-1910 Some sand, gray, with green grains, medium, subangular, friable, scattered, dark brown, oil stain. Poor sample.
- 1910-1920 With stringers of brown ostracodal limestone.
- 1920-1930 Sand, gray, with green and black grains, fine, hard, tight, very calcareous.
- 1930-1940 With some limestone, brown to gray.
- 1940-1950 Sand, dark gray, very fine, hard, tight.
- 1950-1960 With stringers of maroon shale.
- 1960-1970 Maroon shale with stringers of dark gray, fine, sand and brown ostracodal limestone.
- 1970-1980 Maroon shale with thin stringers of dark gray grit.
- 1980-1990 Missing
- 1990-2060 Maroon shale.

- 2060-2090 Maroon shale interbedded with maroon to pink, very argilaceous, fine sand.
- 2090-2100 Some sand, gray, with some black, green and orange grains, fine to medium, unsorted, subround, calcareous, low P&P; faint brown stain, gold fluorescence, weak cut. Looks wet.
- 2100-2132 Maroon shale, interbedded with above sand; scattered heavy black, tary oil stain or gilsonite.

TOP TW 4 SAND 2132

- Good drilling break. Circulated up sample. Sand, gray with black, orange and pale green grains, medium, subangular, friable, fair P&P, slightly calcareous; strong odor, very light, high gravity, brown oil stain, gold fluorescence, strong, instant cut; 120 unit gas show.
- 2144-2160 As above.
- 2160-2180 Less P&P, more calcareous cement. Also some heavy, black, tary, residue.
- 2180-2190 With stringers of maroon shale.

TOP Tw 5 SAND 2190

- Drilling break at 2192. Circulated sample off bottom. Sand, light gray, some bright gree grains, medium, subround, friable, no cement, heavy black tary oil saturation, gold fluorescence, instant streaming, live cut. 20 unit gas kick on logging unit, strong odor. Looks like heavy, low gravity oil pay zone. Globules of sticky black, tary, oil floating in mud system.
- 2230-2260 Same sand with less oil saturation. Possibly some red shale partings. Drilling slowed down. See drilling time and lithologic log.
- 2260-2270 Increase in shale with some other and greenish gray shale.
- 2270-2280 Sand, buff to pink, considerable orthoclay feldspar, medium grain, friable. No. shows.
- 2280-2300 Shale, red and maroon.

CONCLUSIONS AND RECOMMENDATIONS

The Jacks Canyon #8 well ran structurally higher than anticipated. On top of the Wasatch marker it is 60 feet structurally high to the Jacks Canyon #5. This same structural difference is maintained throughout the stratigraphic section penetrated. The Tw 2 Sand which is the producing zone in Jacks Canyon #5, has pinched out in Jacks Canyon #8. A lower suite of sands tentatively identified as Tw 4 and Tw 5 have developed in Jacks Canyon #8. These sands are not interpreted to be present in any of the Jacks Canyon wells drilled to this point in time, with the possible exception of the recently completed Jacks Canyon #9. It is possible that a sand stringer encountered at 2996-3006 in the #9 well is a remnant of the Tw 4 Sand.

The Tw 4 Sand yielded a strong gas kick on the logging unit. The sand had fair porosity with light brown oil staining. Electric log analysis confirmed the presence of oil and, or gas with water saturations in a critical area.

The Tw 5 Sand had dark brown to black, heavy, tary, oil saturation. There was little or no cementing material in the sand matrix indicating better porosity than that in the Tw 4 Sand. A minor 20 unit gas increase over background was observed. Electric log analysis interpreted the top 14 feet of the Tw 5 Sand to be hydrocarbon productive.

The Jacks Canyon #8 has good enough reservoir rocks with strong shows of both oil and gas to deserve thorough testing. Accordingly, management instructed that production casing be run.

Respectfully submitted,

Fred H. Carr Certified Professional Geologist #1430

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	tah	ر. Cot	intyCarl	on		Field or	Lease	Jack Canyon			
The	followin	ng is a co	orrect repor	t of oper	ations and	ł productio	on (includ	ling drilling and producing wells) for			
Apr	i,1			., 19.76							
Agent's	address :	P.O.	Box 5568	3		Compa	any Res	erve Oil and Gas Company			
		Denv	er, Colo	rado 8	0217	Signed	1.120	hard & Berginster			
Phone	(303)					/					
State Lea								ease No Fce & Pat. []			
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test;			
NW NE Sec. 32	12S	16E	8	SI	0	0	0	Contents of Gas; and Gas-Oil Ratio Test) Shut In waiting on pipe line sales connection.			
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
Gl-Gas Injection TA-Temp. Aban.
WI-Water Injection

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	h	P.O. H		of operat	ions and 1	production	(including)	rd Carpenles
Phone				al Lease l				oduction Accountant
	Twp.	Range	W'ell No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NE Sec. 32	125	16E	8	SI	0	0	0	Shut In waiting on pipe line sales connection.
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift

SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

Form OGCC 4

6 1976

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	tah	Cour	ntyCar	bon	•••••	Field or	Lease	Jack Canyon
The	followin	ng is a co	rrect repo	rt of opera	ations and	l productio	n (includ	ling drilling and producing wells) for
							Da	eserve Oil and Gas Company
Agent's a	address		30x 5568			Compa	***,	***************************************
			-, CO 8			Signed		Drlg. & Prod. Supervisor
		4.	L-7800					ease No Fee & Pat.
Sec. &		1	Well	 	Oil	Water	Gas	REMARKS
1/4 of 1/4	Twp.	Range	No.	*Status	Bbls.	Bbls.	MCF's	(If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								Contents of Gas; and Gas-Off Ratio Test)
NW NE Sec∵32	12S	16E	8	SI	0	0	0	Shut in waiting on pipe
								line sales connection.
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing

P-Pumping GL-Gas Lift

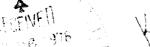
SI-Shut In

D-Dead

TA-Temp. Aban. GI-Gas Injection

WI-Water Injection

STATE OF UTAH OIL . JAS CONSERVATION COMMISSIO



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State	ltah	REPS	(Jack Canyon	<u> </u>
The	followin	ig is a co	rrect report	of opera	ations and	productio	on (includ	ling drilling and pro	ducing wells) for
•	June			, 1976					
Agent's	address .	P.O.	Box 5568			Compa	anyRe	eserve Oil and G	as Company
•••••		Denve	r, CO 80	0217		Signed		uilney E	Cook
Phone .	(3	03) 86	1-7800			Agent'	s title	Drlg. & Prod. S	upervisor
State Le	ase No	ML-210	29 Fede	ral Lease	No		. Indian L	ease No	Fee & Pat. []
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMAN (If drilling, Depth; if Date & Results of Wa Contents of Gas; and (shut down, Cause; iter Shut-Off Test;
NW NE Sec⊊32	125	16E	8	SI	0	0	0	Shut in wait line sales c	_

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

STATE OF UTAH C & GAS CONSERVATION COMMISS N

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT



State	Utah	Coun	tyCar	bon	•••••••	Field or	Lease	Jack Canyon
Th	e followii	ng is a cor	rect repor	t of opera	itions and	production	on (includ	ling drilling and producing wells) for
	Augu	st		, 19 ⁷⁶				
Agent's	address	P.O. Bo	ox 5568		••••••			eserve Oil and Gas Company
•••••		Denver	. CO 8	0217		Signed		Pourlieg & Cook
Phone	(303) 861	- 7800			Agent	s title	Drlg. & Prod. Supervisor
State L	ease No	ML-2102	9 Fede	eral Lease	No		. Indian L	ease No Fee & Pat. 🗆
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NE Sec. 3	2 128	16E	8	SI	0	0	0	Shut in waiting on pipe line sales connection.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp Aban

GI-Gas Injection TA-Temp. Aban. WI-Water Injection



STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

StateU	tah	Cou	intyCar	bon	•••••	Field or	Lease	Jack Canyon
						l productio	on (includ	ling drilling and producing wells) for
			• • • • • • • • • • • • • • • • • • • •					
Agent's address P.O. Box 5568 Denver, CO 80217 Phone (303) 861-7800 State Lease No. ML-21029 Federal Lease No.								eserve Oil and Gas Company
					•••••	Signed	Layn.	tha Rollins
							./	Production Secretary
					Indian Lease No. Fee & Pat.			
Sec. & V4 of V4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NE Sec⊊ 32	128	16E	8	SI	0	0	0	Shut in waiting on pipe line sales connection.
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead

GI-Gas Injection TA-Temp. Aban. WI-Water Injection

STATE OF UTAH CIL & GAS CONSERVATION COMMISSION



Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State ^U	tah	Cou	ntyCar	bon	•	Field or	Lease	Jack Canyon
The	followir	ng is a co	rrect repor	t of opera	ations and	productio	on (includ	ling drilling and producing wells) for
				, 1976				
Agent's a	address	P.O. 1	Box 5568		•••••			eserve Oil and Gas Company
•••••		Denver	r, CO 8	0217		Signed	R. P.	Mangalai (c.)
Phone	(3	303) 861	L-7800			Agent'	s titleM	lanager - Western Division
State Lea	se No	ML-2102	29 Fede	ral Lease	No		. Indian L	ease No Fee & Pat. 🗌
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test;
NW NE Sec. 32	125	16E	8	SI	0	0	0	Shut in waiting on pipe line sales connection.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift

SI-Shut In D-Dead

Gl-Gas Injection TA-Temp. Aban.

WI-Water Injection

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION



Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

StateU	tah	Cou	ntyCar	bon		. Field or	Lease	Jack Canyon
The			orrect repoi			l producti	on (includ	ding drilling and producing wells) for
A .1				•			D,	ocorvo Oil and Cac Company
Agent's address P.O. Box 5568 Denver, CO 80217								eserve Oil and Gas Company
								12/2 joid (a) (
Phone	(303) 86	1-7800	******************************		Agent	's title	Manager - Western Division
State Lea	se No.	ML-210	29 Fede	eral Lease	No		. Indian L	ease No Fee & Pat. 🗆
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection



TE OF UTAH DEPARTMEN: OF NATURAL RESOURCES

SUBMIT TRIPLICATE* structions on se side)

DIVISIO	ON OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATION AND SERIAL NO.
			ML-21029
(Do not use this form for proposi Use "APPLICA	CES AND REPORTS (als to drill or to deepen or plug to TION FOR PERMIT—" for such p	ON WELLS back to a different reservoir. roposals.)	6. IF INDIAN, ALLOTTEB OR TRIBE NAME
OIL GAS OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Reserve Oil, Inc.			Look Common
8. ADDRESS OF OPERATOR			Jack Canyon 9. WELL NO.
P. O. Box 17609 Denve LOCATION OF WELL (Report location cle See also space 17 below.) At surface	early and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
970' FNL, 243	30' FEL		Jack Canyon 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
			Sec. 32-12S-16E
14. PERMIT NO.	15. ELEVATIONS (Show whether of		12. COUNTY OR PARISH 18. STATE
	6034' GL, 6044'	КВ	Carbon Utah
^{16.} Check Ap	propriate Box To Indicate N	lature of Notice, Report, or C	Other Data
NOTICE OF INTENT			UBNT REPORT OF:
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	BANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
	HANGE PLANS	(Other)	s of multiple completion on Well
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction	ATTIONS (Cloubly state all parts	Completion or Recomp	letion Report and Log form.)
proposed work. If well is direction nent to this work.) *	nally drilled, give subsurface locat	tions and measured and true vertice	, including estimated date of starting an al depths for all markers and zones perti
1. MI & RU Workover Ri	ig.		
2. Pull tbg. & install	L BOP.		
3. Acidize perfs w/opp 1500 gals. 15% M-ac	posed cup circ. wash cid + additives. Di	er to remove skin dam	nage, using apprx.
4. Run tbg., swab well	l & return to produc	tion.	
	D BY THE DIVISION C AND MINING Sept 1, 1978 Oh Small	DF 	
18. I hereby ceretly that the foregolds is	TITLE Pro	oduction Superintende	int date 8/22/)8
(This space for Federal or State office	e use)		
APPROVED BYCONDITIONS OF APPROVAL, IF A	TITLE		DATE

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

u	STA	TE OF UTAH	SUBMIT IN TRIPLICATE.		
	OIL & GAS CONSE	ERVATION COMMISSION	(Other instructions on reverse side)	5. LEASE DESIGNATION ML-21029	AND SERIAL NO.
		CES AND REPORTS ON als to drill or to deepen or plug back to TION FOR PERMIT—" for such propose		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.	OIL GAS WELL OTHER			7. UNIT AGREEMENT NA	MB V
2.	NAME OF OPERATOR			8. FARM OR LEASE NAM	2
	Reserve Oil, Inc.			Jack Cany	on
8.	ADDRESS OF OPERATOR			9. WELL NO.	
	P. O. Box 17609, Denv	ver. CO 80217		8	
4.	LOCATION OF WELL (Report location cle See also space 17 below.) At surface		requirements.*	10. FIELD AND POOL, OF Jack Cany	
	970' FNL, 2430'	FEL		11. SEC., T., R., M., OR B SURVEY OR AREA Sec. 32-12S-1	
14.	PERMIT NO.	15. BLEVATIONS (Show whether DF. RT. G	R. etc.)	12. COUNTY OR PARISH	
		6034' GL, 6044' KB		Carbon	Utah
16.	Check App	propriate Box To Indicate Natur	e of Notice, Report, or O	ther Data	
	NOTICE OF INTENT	ION TO:	SUBSEQU	ENT REPORT OF:	
				•	_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WATER SHUT-OFF

(Other)

SHOOTING OR ACIDIZING

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

REPAIRING WELL

ALTERING CASING

MI Workover rig. Pulled tbg. & layed down same. Installed BOP, tagged bottom and measured tbg. out of hole. Acidzed perfs w/opposed cup circ. washer to remove skin damage, using 1500 gals. 15% M-acid, w/3 gals. HAI-55, 5 gals. TRI-5, 11 gals. HC-2 & 75# HLX-209. Displaced w/51 bbls. H₂O. Ran 2-3/8" tbg. Swabbed fluid and returned well to production.



18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Production Superintendent	DATE 9/6/78
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE



Getty Oil Company

P.O. Box 3000, Tulsa, Oklahoma 74102 • Telephone: (918) 560-6314, 560-6300

J. A. Morris, Division E & P Services Manager Central Exploration and Production Division

March 21, 1980

Merger of Reserve a Delaware corporat Getty Reserve Oil, Inc. MAR 28 1980

Delaware corporation

DIVISION OF OIL, GAS & MINING

Utah Division of Oil, Gas & Mining 1588 West North Temple Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

Effective January 23, 1980, Reserve Oil, Inc. was merged into Getty Reserve Oil, Inc.

Getty Reserve Oil, Inc., as the surviving corporation, by operation of law and without further act or deed, became vested with all the properties, rights, powers and interests belonging to or due to Reserve Oil, Inc., and Getty Reserve Oil, Inc. became bound by all restrictions, obligations, duties and limitations with respect to such properties, rights, powers and interests formerly belonging to Reserve Oil, Inc., and they may be enforced against Getty Reserve Oil, Inc. to the same extent as if originally incurred or contracted by it.

Enclosed is a list of wells that were operated by Reserve Oil, Inc. and are now operated by Getty Reserve Oil, Inc.

Should you require additional evidence of merger, please advise at your earliest convenience.

Please change your records to reflect the merger as of aforementioned date. Henceforth, please cause all notices, communications, etc., to be made to Getty Reserve Oil, Inc. at this address: Three Park Central, Suite 700, 1515 Arapahoe Street, Denver, Colorado 80202.

JAM:sw Encl.

cc: Mr. K. D. Morris

LEASE NAME & WELL NO.	LOCATION
Peters Point - 9	SE SE Sec. 1-13S-16E Carbon County, Utah
Peters Point - 13	NW SE Sec. 12-13S-16E Carbon County, Utah
Res. Beard Federal No. 1	NW SE Sec. 3-12S-16E* Carbon County, Utah

^{*} SI waiting on pipeline

^{**}Suspended



WELLS FORMERLY OPERATED BY RESERVE OIL, INC. AND NOW OPERATED BY GETTY RESERVE OIL, INC.

DIVISION OF OIL, GAS & MINING

LEASE NAME & WELL NO.	LOCATION
Jack Canyon - 3	SE SW Sec. 28-125-16E Carbon County, Utah
Jack Canyon - 4X	NW SW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 5	SE NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 7	SE NE Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 8	NW NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 9	NW NW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 10	SW SW Sec. 33-12S-16E* Carbon County, Utah
Jack Canyon - 101	SE SE Sec. 33-12S-16E* Carbon County, Utah
Peters Point - 1	SW SW Sec. 6-13S-17E Carbon County, Utah
Peters Point - 2	NE SW Sec. 36-12S-16E Carbon County, Utah
Peters Point - 3	SW SE Sec. 8-13S-17E Carbon County, Utah
Peters Point - 4	NW NW Sec. 24-13S-16E Carbon County, Utah
Peters Point - 8	SE SW Sec. 34-12S-16E Carbon County, Utah

LEASE NAME & WELL NO.	LOCATION
Peters Point - 9	SE SE Sec. 1-13S-16E Carbon County, Utah
Peters Point - 13	NW SE Sec. 12-13S-16E Carbon County, Utah
Res. Beard Federal No. 1	NW SE Sec. 3-12S-16E* Carbon County, Utah

^{*} SI waiting on pipeline

^{**}Suspended

WELLS FORMERLY OPERATED BY GETTY RESERVE OIL INC. AND NOW OPERATED BY GETTY OIL COMPANY.

LEASE NAME & WELL NO.	LOCATION
Jack Canyon - 3 3	SE SW Sec. 28-125-16E E
Jack Canyon - 4X	NW SW Sec. 33-125-16E Carbon County, Utah
Jack Canyon - 5	SE NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon 7	SE NE Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 8	NW NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 9	NW NW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 10	SW SW Sec. 33-12S-16E* Carbon County, Utah
Jack Canyon - 101	SE SE Sec. 33-12S-16E** Carbon County, Utah
Peters Point - 1	SW SW Sec. 6-13S-17E Carbon County, Utah
Peters Point - 2	NE SW Sec. 36-125-16E Carbon County, Utah
Peters Point - 3	SW SE Sec. 8-13S-17E Carbon County, Utah
Peters Point - 4	NW NW Sec. 24-13S-16E Carbon County, Utah
Peters Point - 8	SE SW Sec. 34-12S-16E Carbon County, Utah

•			,	•		
Well Name	Well No.	Type	API No.	½½ -Sec-TWP-RGE	County	Lease No.
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16F	Carbon	SL-069551
Jack Canyon	4	Oi1	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oi1	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
ack Canyon	3	Oi1	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oi1	43-007-30029	SENW 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16F	Carbon	SL-069551
Peters Point	. 1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16F	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
ast Canyon Un.A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
Fast Canyon Un.A	42-13	Oi1	43-019-16204	SENE 13-16S-24F	Grand	U-05059
East Canyon Un.B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on re-

OIL & GAS C	ONSERVATION COM	varua aida)	on re- 5. LEASE DESIGNATIO	N AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this ferm for proposals to drill or to despese or plug back to a different reservoir. OUT APPLICATION FOR PERMIT— for such proposals. OUT AND OF OFFERANCE Cetty Oil Company Division or will, (Report location clearly and in accordance with any State requirements.* PRINTED BY THE S. 2430' FEL of Sec. 32 Sec. 32—T12S—RIGH. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of PRINTED BY THE NATIONS (Show whether by, RT, GE, etc.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of PRINTED BY THE NATIONS (Show whether by, RT, GE, etc.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of PRINTED BY THE NATIONS (Show whether by, RT, GE, etc.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of PRINTED BY THE NATIONAL ANABOMY PRINTED				
				NAME
	ER		8. FARM OR LEASE N	AME
3. ADDRESS OF OPERATOR		A CONTRACTOR OF THE CONTRACTOR		711
P.O. Box 3360, Cas	per, WY 82602-3360		8	
 LOCATION OF WELL (Report loca See also space 17 below.) 	tion clearly and in accordance	with any State requirements.	10. FIELD AND POOL,	OR WILDCAT
970' FNL & 2430' F.	EL of Sec. 32		SURVEY OR ARI	EA. ARD
			Soc 32-T1	25-R16F
4. PERMIT NO.	15. ELEVATIONS (Show w	hether DF, RT, GR, etc.)		
	6034' GL		Carbon	Utah
6. Charl		icate Nature of Natice Pana		
		issue indicte of indice, hepo	•	
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	<u> </u>	-		
	-		ING A RESUDENIS	
LJ		(Note: Report	t results of multiple completion	on Well
		measurable amount of	gas. SI well on	6-12-82
	40	NOISINIO	DEGETALE	
	1 1 1 m	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2014 1.8 1885	V.
			Dung	
			DIVISION OF	
8. I hereby certify that the forego				
SIGNED (CO)	TITI	E Area Superintendent	DATE 6-14	-82
(This space for Federal or Stat	e office use)			
APPROVED BY	TITL	Æ	DATE	
CONDITIONS OF APPROVAL,	IF ANY:			

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator GETTY	OIL	Representativ	/e <u>Mark An</u>	drea	
Well No. Jack Car	nyon8 Location NW ½ N	NE ⅓ Section <u>3</u>	2_Township_ ₁₂	Range 16 E	
County Carbon	Field_	Peters Point	State <u>Ut</u>	ah	
Unit Name and Required Depth		Base of	fresh water s	ands	
T.D. 2317	Size hole and _Fill per sack	Mud Weigh "' and Top	nt #/	gal'	
Casing Set Size At	Top of To Be Cement Pulled	From	Plugging Req To	uirements Sacks Cemen	<u>t_</u>
8 5/8 225	surface	2317	2100	25 Sax	
5 1/2 2317	1500	surface_		10_Sax	
Formation Top	Base Shows	<u>Heavy 8.9</u> 1b.	between plugs		_
Lime Marker 1894	1046'				
Wasatch Sand 231	7' 1894'				
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		· .			
		·		<u> </u>	
	•				
	<u> </u>		 		
		REMARKS			
DST's, lost circu	lation zones, water	zones, etc.,			
5 1/2 perforation	ons 2115 - 2132, 21	38 - 2143.			
				 	
Approved by	Cleon B. Feight	Date7-1	3-82 Time	10:45	a.m. _p.m.

CHECKLEST FOR MICHOFILMING

COUNTY: CARBIN	
SECTION: 32 TOWNSHIP: 12 RANGE: 16	
OPERATOR: 65TY O.Z	
WELL NAME: JACK CANYON #8	
API NO. 43-007-30031	
WELL STATUS: DR PSA POW 516W)	
YEAR OF COMPLETION:	
LOCATION: 970 PSL (FIL) 2430 FEL) PML 1/4 1/4 MILLES	
LEASE STATUS: FED STATE PEE INDIAN	
BOND STATUS: YES NO	
APD (III)	
PLAT MAP	
SPUD DATE	
WELL COMPLETION	
P&A REPORT AFTER ACTIVE COMPLETION	
FORMATION TOPS	
PIELD	
LOGS	
그는 보다 하는 사이는 그 방문이 된다면 다른 하다가 있습니다. 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은	

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OGCC-1 be	•		
STA	ATE OF UTAH	SUBMIT IN TRIPLICATE® (Other instructions on re-	
OIL & GAS CONS	ERVATION COMMISSION	verse side)	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOT (Do not use this form for propo) Use "APPLICA	ICES AND REPORTS ON talls to drill or to deepen or plug back to ATION FOR PERMIT—" for such proposed	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS GAS OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	tor for Texaco Prod	ucing Inc.	8. FARM OR LEASE NAME
	nver, Colorado 8023		9. WELL NO.
 LOCATION OF WELL (Report location of See also space 17 below.) At surface 	early and in accordance with any State	requirements.*	10. FIELD AND POOL, OR WILDCAT
		į	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARBA
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, G	R, eta.)	12. COUNTY OR PARISH 18. STATE
d. Check Ap	propriate Box To Indicate Nature	of Notice, Report, or O	ther Data
NOTICE OF INTENT			INT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR COMPLETED OPER	ULL OR ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS ATIONS (Clearly state all pertinent deta	Completion or Recomple	Operator of multiple completion on Well thon Report and Log form.)
nent to this work.) * Notice (of Change of Operatouly authorized Opera	or from Getty Oi	1 Company to
		F	RECEIVED
			JAN 3 1 1985

DIVISION OF OIL GAS & MINING

18. I hereby certify that the feregoing is true and correct	TITLE Farmington Dist. Mgr.	1 1 2 3 - 8 5
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

orm 3160-5 November 1983)	UNITED		SUBMIT IN TRIFFE AT	Budget Bureau Expires Augus	No. 1004-0135 t 31, 1985
ormerly 9-331)		THE INTER	UK verse side)	5. LEASE DESIGNATION	AND BERIAL NO.
· .	BUREAU OF LAN	D MANAGEMEN		ML-21029	
	ORY NOTICES AN orm for proposals to drill o Use "APPLICATION FOR P		ON WELLS pack to a different reservoir. roposals.)	6. IF INDIAN, ALLOTTI	E OR TRIBE NAME
OIL GAS WELL X	OTHER			7. UNIT AGREEMENT N	AMB
NAME OF OPERATOR				8. FARM OR LEASE NA	ME
Texaco Inc.,	Producing Dept.		H.M. Meduna	Jack Canyon	
	•	,	RECEIVED	9. WELL NO.	
P.U. BOX 1029 LOCATION OF WELL (Re	, Rock Springs, I	Wyoming 82901 accordance with any	State requirements.*	8 10. FIELD AND POOL, (N WILDCAT
See also space 17 belov At surface	7.)		AUG 0 2 1985	Jack Canyon	
970' FNL & 24	30' FEL, Section	32		11. SEC., T., R., M., OR SURVEY OR ARM	BLK. AND
			DIVISION OF OIL	SURVET OR ALE	-
PERMIT NO.	15 PIPUATIO		ARE MINING	Sec. 32, T12S-	R16E
	ŀ		KIY GR, YELGE)	12. COUNTY OR PARISE	
		34 GL		Carbon	Utah
		ox To Indicate N	ature of Notice, Report, or	Other Data	
NO	TICE OF INTENTION TO:		SUBSI	EQUANT REPORT OF:	
TEST WATER SHUT-OFF			WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COM		FRACTUBE TREATMENT	ALTERING C	
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS	3 532	SHOOTING OR ACIDIZING	ABANDONME	NT*
(Other)	L		(Other)	its of multiple completion apletion Report and Log fo	on Well
proposed work. If we nent to this work.) *	vell is directionally drilled,	give subsurface locati	details, and give pertinent date ons and measured and true vert	cs, including estimated day ical depths for all marker	e of starting any s and zones perti-
2) TIH slick Wasatch pe 300, Spot	erfs. 500 PSI max : 50 sx neat G cm	Est circ. SI Do not rest plug. Fin	annulus, Est inj. verse out any excessish TOOH laying down	s. TOOH laying	down to ±
3) Est inj.	iown 8-5/8" x 5½"	annulus. P	m. 50 sx neat G plus	g into annulus.	Do not
displace. 4) NDBOPS RDB	MCTI aut ass	T	A 1 _		
5) Remove P.1	MOSU. cut csg. E. and rehab loca	install P & A	A marker		
,					v
	•				
	4				
NOTE: After lower open p	than top perf, p	squeeze at 21 erform cmt.	140', TOH w/tbg. WOO squeeze again to ens	C & tag plug. I sure that plug c	f TOC is overs all
				and the second s	
hereby certify that the	foregoing is true and corr	ect			
IGNED A.M	meduna		ea Superintendent	DATE Ju	ly 30, 1 985
This space for Federal	or State office yes)	·.	· · · · · · · · · · · · · · · · · · ·		
	or state omice use,				
	•	TITLE		DATE	
APPROVED BYCONDITIONS OF APPE	•	TITLE	ADDDÓVE	247	.TE
	•	TITLE		D BY THE STA	
CONDITIONS OF APPE	OVAL, IF ANY:		OF UTA	D BY THE STA	F
	OVAL, IF ANY:			D BY THE STA	F

Form approved.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and Bitfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 13, 1985

Texaco, Inc. P.O. Box EE Cortez, Colorado 81321

Gentlemen:

Re: Well No. Jack Canyon #8 - Sec. 32, T. 12S., R. 16E., Carbon County, Utah - API #43-007-30031

Our office received a Notice of Intention to Abandon the above referenced well dated July 30, 1985. As of the date of this letter we have not received a <u>subsequent</u> notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna

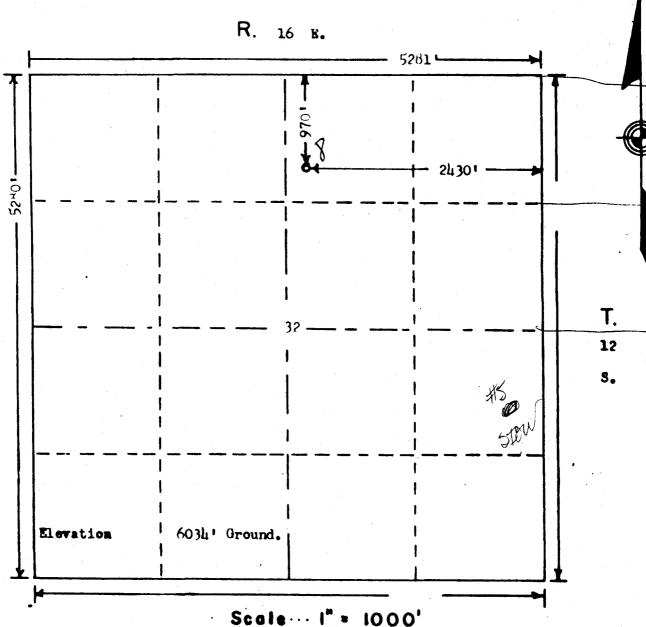
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/33

	BUREA	U OF LAND M	ANAGEMENT			ML-210	
(Da === +54=	DRY NOT		REPORTS (deepen or plug b UT—" for such pr	ack to a different test	ervoir.	6. IF INDIAN, ALLO	FIRE OR TRIBE NAME
	~*		**************************************		• 6	7. UNIT AGREEMENT	E MAN !
OIL GAS WELL	X OTHER			0902	12		
L NAME OF OPERATOR	•					8. FARM OR LEASE	MAMR
Texaco Inc	., Produ	cing Depi	t. ATT	T: H.M. Me	duna	Jack Can	yon
. ADDRESS OF OPERATOR						9. WELL NO.	*
P.O. Box 1	629, Roc	k Springs	s, Wyomir	ng 82901		8	
LOCATION OF WELL (R See also space 17 belo	eport location o	iearly and in accor	rdance with any	State requirements.	gran many was the market	10. FIELD AND POOR	, OR WILDCAT
At surface	970' F	TL & 2430	FEL. S	Deione 82	NW b	Jack Can	
			S			II. SEC. T. I. M.	
			و المار	AUG 27	1986	// Scar 33	מוופ מוכם
4. PERNIT NO.		15. ELEVATIONS	(Show whether DF.		1000	Sec. 32,	IIIZS-KIBE
		603/	4 GL	DIVISIO	NOF	Carbon	Utah
							Ocan
6.	* Check A;	opropriate Box	To Indicate N	ature OIL GAS, &	Report, or O	ther Data	•
. א	OTICE OF INTER	TION TO:	•	· ·	UDSEEDE	ENT REPORT OF:	
TEST WATER SHUT-OF	,	PULL OR ALTER CAS	SING	WATER SHUT-O	rr .	REPAIRIN	G WELL
FRACTURE TREAT		MULTIPLE COMPLET	rz	PRACTURE TRE.	THENT	ALTERIN	CARING
SHOOT OR ACIDIZE		* Nodnaba		SHOOTING OR	ACIDIZING	ABANDON	X THEM
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				' Completi	on or Recomple	of multiple complete tion Report and Log	form.)
7. DESCRIBE PROPOSED OR proposed work. If nent to this work.)	well is direction	RATIONS (Clearly speakly drilled, give	state all pertinent subsurface locat	t details, and give pe ions and measured an	rtinent dates, id true vertical	luciuding estimated i depths for all mar	date of starting any kers and somes perti-
	t well v	was plugge	ed and al	andoned as	follow	5:	
9-21-85	MIRUSU-	-NDWH-NUB(OP's-with	slick 2-1	/16" ±111	hing at 20	501_TT
	to 212	7'-circ bo	ole-est :	nj 1/8 BPM	_500 PS:	Jing at 20 T-min and	100
	ev ela	ee G como:	510-636 ;] 1/0 DFM	-500 FS.	r-mrx and	bamb 100
	TOOE +	o lloot-m	oc 4 have	urus-squee	ze wasa	con peris	to 500 PSI.
	tubing	+0.3001-	5C 4 110U	s-TIH tubi	ng tag	cement at	1445-100H
	larring	do: 500 -:	spoc sods	x class G	cement]	prud-rinis	n TOOH
	Talina	down cub.	ing-nook	up to 5% x	: 8-5/8 :	annulus.	Mix and pun
0 22 05		CIASS G C	sment in	o annulus-	Press to	o 200 PSI.	
9-22-85	RDMOSU	_ ,					
10-16-85	Cut or	r casing	and insta	all P&A mar	ker.		
Rehab of	location	a complete	ed. Seed	ling will b	e done :	next sprin	g as per
Dan Cress	y with 1	3LM. Sub	sequent :	report will	be sub	mitted whe	n completed
:				_			
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			•		÷.		•
			•				•
8. I hereoy certify that	the foregoing i	s true and correct			• • •	·	
SIGNED A. TY	med	una	יי. דידיד	Area Supt.		1	1-19-85
(This space for Feder	al or State off	ce use)				DATES	
APPROVED BY			कुरस्य क				
CONDITIONS OF AP					A COMPT	TED DV TO	COTABLE
BLM(3)-UNR(2)-JNH-	LAA-HMM				TED BY TH	
						ETAH DIVISI	
		*\$	ee Instructions	on Reverse Side	(المالكر	GAS, AND I	MINNIG: -=
					DATE: L	,0-21-8	
Title 18 U.S.C. Section United States any fals	1001, make	s it a crime for a	iny person know	ingly and willfully	r to wake to	me depertment or	agency of the





Powers Elevation Company, Inc. of Denver, Colorado
has in accordance with a request from Mr. Arbuckle
for Kimbark Operating
determined the location of #5 Jacks Canyon
to be 970'FN & 2430'FE Section 32 Township 12 S.
Range 16 E. of the Salt Lake Meridian
Carbon County, Utah

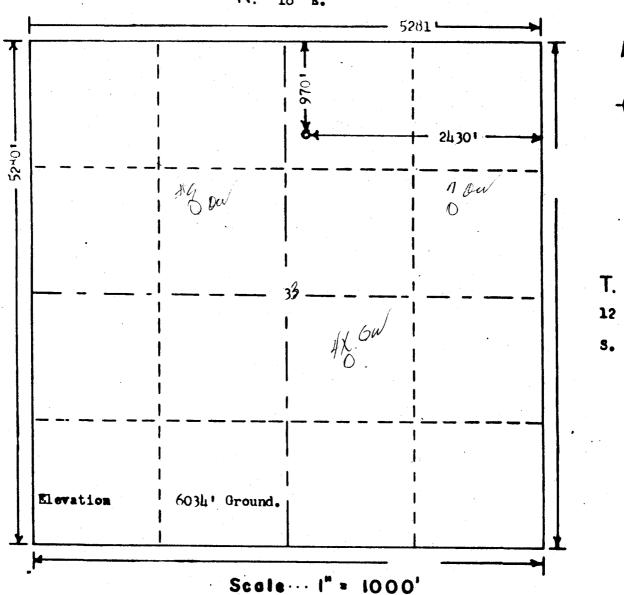
I hereby certify that this plat is an accurate representation of a correct survey showing the location of

Date: .	8-3-74	184	 Cinyon		s []	1. (1) Lu	
	· ·			e d		Surveyor	PE

_



R. 16 K.



Powers Elevation Company, Inc. of Denver, Colorado has in accordance with a request from Mr. Arbuckle Kimbark Operating determined the location of

Jacks Canyon to be 970'FN & 2430'FE

Range 16 E. of the Salt Lake Carbon

County,

Section 32 Township 12 S. Meridian

Utah

I hereby certify that this plat is an accurate representation of a correct survey showing the location of # Jacks Cinyon

Date: 8-3-7h	- Will 1. Clark	
	Licensed Land Surveyor No. 20 State of Utah	558 F